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September 5, 2023

Daniel Goldner, Chairman
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301

**Re: Docket No. DE 23-075
Public Service Company of New Hampshire d/b/a Eversource Energy
2023 Pole Purchase Adjustment Mechanism (PPAM) - Revised Filing**

Dear Chairman Goldner:

Enclosed for filing on behalf of Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”) in the above-referenced docket, please find revised versions of Attachments MBP/SRA-1 through MBP/SRA-4; these Attachments were initially filed in support of the direct testimony filed by Marisa B. Paruta and Scott R. Anderson on August 2, 2023.

The Department of Energy (“DOE”) issued a data request to the Company requesting supporting documentation for the vegetation management costs previously billed to Consolidated Communications of Northern New England Company LLC d/b/a Consolidated Communications (“CCI”) for the period February 10, 2021 to December 31, 2022. During the process of responding to this data request, Eversource discovered an error was made in determining the total amount billed to CCI for vegetation management costs during that period. The correct amount is \$14,433,422 which represents a \$257,943 increase from the initial filing. Corrections to address this error are included in the revised version of Attachments MBP/SRA-1 (Revised) through Attachment MBP/SRA-4 (Revised). The error was the result of a formula error in the supporting worksheets and is explained in the Company’s response to Data Request DOE 1-001. The response to Data Request DOE 1-001 will be marked as an exhibit for the evidentiary hearing in this matter.

This revision results in a change in the proposed PPAM rate from 0.190 cents/kWh (as proposed on August 2, 2023) to 0.194 cents/kWh (revised proposal). This change is reflected in Attachments MBP/SRA-1 (Revised) and MBP/SRA-3 (Revised). Attachment MPB/SRA-4 (Revised) provides tariff pages that have been updated to reflect the revised, proposed PPAM rate.

Letter to Chairman Goldner
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September 5, 2023
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This correction results in a revised proposed average PPAM rate effective October 1, 2023 is summarized below:

Description	Revised Rate (\$ per kWh)	Filed Rate (\$ per kWh)	Change
Average PPAM Rate	\$0.00194	\$0.00190	\$0.00004

Changes in Attachments MBP/SRA-1 to MBP/SRA-4 from the August 2, 2023 filing have been highlighted in yellow in this submission for ease of comparison. As noted above, the enclosed Attachments (Revised) replace the August 2, 2023 versions.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Sincerely,



Jessica Buno Ralston

cc: Service List, Docket DE 23-075

Docket No. DE 23-075

Dated: 09/05/2023

Attachment MBP/SRA (Revised)-Index

Page 1 of 1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2023 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING**

Line Description	Attachment (# of Pages)
1 PPAM Revenue Requirement and Average Rate	MBP/SRA-1 (Revised) (2 Pages)
2 Vegetation Management Expense	MBP/SRA-2 (Revised) (2 Pages)
3 Bill Impacts	MBP/SRA-3 (Revised) (8 Pages)
4 Tariff Pages	MBP/SRA-4 (Revised) (46 Pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2023 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2024
(\$ in 000's)**

Line	Description	Total PPAM	Attachment/Source
1	PPAM (Over)/Under Recovery + Return as of September 30, 2023	\$ -	MBP/SRA-1, Page 2, Line 9
2	Recoverable PPAM Costs (October 2023 to September 2024)	14,433	MBP/SRA-1, Page 2, Line 2
3	Estimated Return on (Over)/Under Recovery (October 2023 to September 2024)	550	MBP/SRA-1, Page 2, Line 8
4	Estimated PPAM + Return (October 2023 to September 2024)	\$ 14,983	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (October 1, 2023 to September 30, 2024)	7,741,834	Company Forecast
6	Average PPAM Rate (cents/kWh)	0.194	(Line 4 / Line 5) * 100

Note: numbers may not add due to rounding

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. at 15

We further authorize Eversource to recover certain expenses related to pole inspections, pole replacement and vegetation management through its proposed Pole Plant Adjustment Mechanism (PPAM). [PPAM Tariff, Exhibit 70 (Attachment RR-003-03, Bates Pages 16-17)]

Section IV. b. ii. at 17-18

*We find that it is the public interest for Eversource to recover incrementally higher vegetation management, pole replacement and inspection costs incurred on and after February 10, 2022 (**should be 2021**) through the PPAM if Eversource consummates the Purchase Agreement.....We also give weight to the fact that the expenses that are proposed to be included in the PPAM are actual expenses Eversource has incurred or will incur in its normal pole maintenance operations, will be subject to prudence reviews by the Commission, and will be netted against any and all incrementally higher pole attachment revenues..... **the Commission accepts the PPAM as proposed by Eversource, and allows the PPAM to operate until the resolution of Eversource's next full rate case***

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2023 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
PPAM REVENUE REQUIREMENT (Note A) AND RECONCILIATION
FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2024
(\$ in 000's)

Line	Description	Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	12 Month Total	Attachment/Source
1	PPAM Revenues		\$ 1,104	\$ 1,153	\$ 1,321	\$ 1,375	\$ 1,259	\$ 1,234	\$ 1,118	\$ 1,126	\$ 1,251	\$ 1,435	\$ 1,387	\$ 1,180	\$ 14,942	Company Forecast
2	PPAM Recoverable Cost - Vegetation Management Expense		14,433													MBP/SRA-2, Page 1, Line 3
3	Monthly (Over)/Under Recovery	\$ -	\$ 13,330	\$ (1,153)	\$ (1,321)	\$ (1,375)	\$ (1,259)	\$ (1,234)	\$ (1,118)	\$ (1,126)	\$ (1,251)	\$ (1,435)	\$ (1,387)	\$ (1,180)		Line 2 - Line 1
4	Beginning Balance - PPAM Cost (Over)/Under Recovery		\$ -	\$ 13,330	\$ 12,177	\$ 10,856	\$ 9,481	\$ 8,222	\$ 6,988	\$ 5,870	\$ 4,744	\$ 3,493	\$ 2,059	\$ 672		Prior Month Line 5
5	Ending Balance - PPAM Cost (Over)/Under Recovery	\$ -	\$ 13,330	\$ 12,177	\$ 10,856	\$ 9,481	\$ 8,222	\$ 6,988	\$ 5,870	\$ 4,744	\$ 3,493	\$ 2,059	\$ 672	\$ (508)	\$ (508)	Line 3 + Line 4
6	Average Balance - PPAM Cost (Over)/Under Recovery		\$ 6,665	\$ 12,754	\$ 11,517	\$ 10,169	\$ 8,851	\$ 7,605	\$ 6,429	\$ 5,307	\$ 4,119	\$ 2,776	\$ 1,365	\$ 82		(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		per Tariff
8	Monthly Carrying Charge	\$ -	\$ 47	\$ 90	\$ 82	\$ 72	\$ 63	\$ 54	\$ 46	\$ 38	\$ 29	\$ 20	\$ 10	\$ 1	\$ 550	Line 6 x Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ 42	Line 5 + Line 8

Note A: Reconcile to 10/1/23 PPAM Revenue Requirement in MBP/SRA-1, Page 1, Line 4 (\$ in 000's):

Total PPAM Recoverable Cost at 10/1/2023	\$ 14,433	Estimate Oct 2023 column, Line 2
Plus: 9/30/2023 PPAM Cost (Over)/Under Recovery Carryover Balance	-	Sep 2023 column, Line 5
Plus: Estimated Carrying Charge through 9/30/2024	550	12 Month Total column, Line 8
Recoverable PPAM Revenue Requirement at 10/1/2023	\$ 14,983	MBP/SRA-1, Page 1, Line 4

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2023 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
VEGETATION MANAGEMENT EXPENSE
ACTUALS FOR THE PERIOD JANUARY 2022 TO DECEMBER 2022
(\$ in 000's)**

Line #	CCI Billing Description	FWO	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Total 2022	Total 2021 and 2022
1	Scheduled Maintenance Trimming (SMT)	ETRE0006	\$ 122	\$ 259	\$ 261	\$ 242	\$ 229	\$ 203	\$ 226	\$ 161	\$ 263	\$ 375	\$ 233	\$ 156	\$ 2,731	\$ 5,427
2	Hazard Tree Removal (HTR)	NHRMV006	526	746	692	600	479	232	360	257	315	330	254	378	5,168	9,006
3	Total	Line 1 + Line 2	\$ 649	\$ 1,006	\$ 953	\$ 843	\$ 707	\$ 435	\$ 586	\$ 418	\$ 577	\$ 705	\$ 487	\$ 534	\$ 7,899	\$ 14,433

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. ii. 1. at 18

.....Beginning on February 10, 2021, if Eversource closes this transaction, we find it to be in the public interest for the requested vegetation management program costs to be included in the PPAM until base rates are updated.....

32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)

(d) **Vegetation Management Expense:** The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.

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Dated: 09/05/2023
Attachment MBP/SRA-2 (Revised)
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2023 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
VEGETATION MANAGEMENT EXPENSE
ACTUALS FOR THE PERIOD FEBRUARY 2021 TO DECEMBER 2021
(\$ in 000's)**

Line #	CCI Billing Description	FWO	(A)											Total 2021
			Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	
1	Scheduled Maintenance Trimming (SMT)	ETRE0006	\$ 82	\$ 145	\$ 241	\$ 358	\$ 410	\$ 307	\$ 138	\$ 284	\$ 292	\$ 260	\$ 179	\$ 2,696
2	Hazard Tree Removal (HTR)	NHRMV006	285	234	225	378	421	425	372	493	414	281	310	3,838
3	Total	Line 1 + Line 2	\$ 367	\$ 379	\$ 467	\$ 736	\$ 830	\$ 732	\$ 509	\$ 777	\$ 706	\$ 541	\$ 489	\$ 6,534

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. ii. 1. at 18

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32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)

(d) **Vegetation Management Expense:** The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.

(A) Feb 2021 pro ration (Feb 10, 2021 effective date)	<u>Description</u>	<u>Days</u>	<u>%</u>
	# of days Feb 2021	28	
	# of days excluded	9	32.1%
	# of days to be pro rated	19	67.9%
	<u>Total \$</u>	<u>Pro Rate %</u>	<u>Pro Rate \$</u>
	SMT \$ 120	67.9%	\$ 82
	HTR \$ 421	67.9%	\$ 285
	Total \$ 541		\$ 367

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Public Service Company of New Hampshire
d/b/a Eversource Energy
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**POLE PURCHASE ADJUSTMENT MECHANISM (PPAM)
RATES PROPOSED FOR EFFECT ON OCTOBER 1, 2023**

Rate	Blocks	(A) Proposed Rates Effective 10/1/2023
R	All KWH	\$ 0.00270
Uncontrolled Water Heating	All KWH	\$ 0.00150
Controlled Water Heating	All KWH	\$ 0.00150
R-OTOD	On-peak KWH	\$ 0.00270
	Off-peak KWH	\$ 0.00270
R-OTOD 2	On-peak KWH	\$ 0.00270
	Off-peak KWH	\$ 0.00270
G	Load charge (over 5 KW)	\$ 0.89
Space Heating	All KWH	\$ 0.00161
G-OTOD	Load charge	\$ 0.89
LCS	Radio-controlled option	\$ 0.00150
	8-hour option	\$ 0.00150
	10 or 11-hour option	\$ 0.00150
GV	First 100 KW	\$ 0.37
	All additional KW	\$ 0.37
EV-2	All KWH	\$ 0.00518
LG	Demand charge	\$ 0.30
B	Demand charge	\$ 0.22
OL, EOL,EOL-2	All KWH	\$ 0.00830

Public Service Company of New Hampshire
d/b/a Eversource Energy

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Attachment MBP/SRA-3 (Revised)

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Pole Purchase Adjustment Mechanism (PPAM) Rate

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PPAM Revenue Requirements	\$ 14,983,329	(a)
MWh sales	7,741,834	(b)
Proposed Average October 1, 2023 (cents/kWh)	0.194	
Total Average Rate October 1, 2023 - September 30, 2024	0.194	

Notes:

(a) See MBP/SRA-1 (Revised), Page 1 of 2 line 4

(b) See MBP/SRA-1 (Revised), Page 1 of 2 line 5

**Pole Purchase Adjustment Mechanism (PPAM)
Allocation**

Current Rate Distribution Revenue	\$ 426,362,198	12 Month Step 3 Revenue
PPAM Adjustment	\$ 14,983,329	Attachment MBP/SRA-3 (Revised), Page 2
Proposed Distribution Revenue	\$ 441,345,526	Line 11 + Line 13
Average Rate Change %	3.51%	Line 13 / Line 11

	A	B	C = B / A
<u>Rate</u>	<u>Current Rate Distribution Revenue</u>	<u>PPAM Target</u>	<u>% Chg.</u>
R	241,496,100	8,486,717	
R-TOD	41,385	1,454	
	241,537,485	8,488,172	3.51%
R-OTOD-2			3.51%
R-WH	4,834,239	169,886	
G-WH	158,562	5,572	
LCS-R	814,620	28,628	
LCS-G	80,159	2,817	
	5,887,580	206,903	3.51%
G	102,514,094	3,602,576	
G-TOD	214,844	7,550	
	102,728,938	3,610,126	3.51%
G-SH	250,405	8,800	3.51%
GV	44,328,357	1,557,798	3.51%
LG	23,032,734	809,422	3.51%
B-GV	258,921	9,099	
B-LG	1,606,592	56,459	
	1,865,513	65,558	3.51%
OL	2,195,068	77,140	
EOL/EOL-2	4,536,118	159,409	
	6,731,186	236,549	3.51%
Total	426,362,198	14,983,329	

**Pole Purchase Adjustment Mechanism (PPAM)
Proposed Rates**

Rate	2018 kWh	2018 kW	Proposed Rates	
	Billing Determinants	Billing Determinants	Revenue	kWh or kW
R	3,144,509	-	8,486,717	
R-OTOD	462	-	1,454	
	<u>3,144,971</u>	-	<u>8,488,172</u>	0.00270
R-OTOD-2				0.00270
R-WH	92,916	-	169,886	
G-WH	3,379	-	5,572	
LCS-R	36,777	-	28,628	
LCS-G	4,510	-	2,817	
	<u>137,582</u>		<u>206,903</u>	0.00150
G		4,060,918	3,602,576	
G-TOD		10,801	7,550	
		<u>4,071,719</u>	<u>3,610,126</u>	0.89
G-SH	5,452	-	8,800	0.00161
GV	1,665,675,827	4,236,122	1,557,798	0.37
EV-2				0.00518
LG		2,661,538	809,422	0.30
B-GV		35,399	9,099	
B-LG		260,477	56,459	
		<u>295,876</u>	<u>65,558</u>	0.22
OL	11,371		77,140	
EOL/EOL-2	17,130		159,409	
	<u>28,501</u>		<u>236,549</u>	0.00830
Total Retail		-		
Total Company			14,983,329	

Comparison of Rates Effective August 1, 2023 and Proposed Rates for Effect October 1, 2023
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ -	\$ -	\$ 0.12582	\$ 0.21945
October 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ 0.00270	\$ -	\$ 0.12582	\$ 0.22210

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2023	10/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	3.82	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	-	1.49	1.49	0.0%	1.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.31	\$ 66.80	\$ 1.49	2.3%	1.1%
Energy Service	69.20	69.20	-	0.0%	0.0%
Total	\$ 134.51	\$ 136.00	\$ 1.49	1.1%	1.1%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2023	10/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	4.16	-	0.0%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	-	1.62	1.62	0.0%	1.2%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.98	\$ 71.60	\$ 1.62	2.3%	1.1%
Energy Service	75.49	75.49	-	0.0%	0.0%
Total	\$ 145.47	\$ 147.09	\$ 1.62	1.1%	1.1%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2023	10/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	4.51	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	-	1.76	1.76	0.0%	1.3%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 74.67	\$ 76.43	\$ 1.76	2.4%	1.1%
Energy Service	81.78	81.78	-	0.0%	0.0%
Total	\$ 156.45	\$ 158.21	\$ 1.76	1.1%	1.1%

Comparison of Rates Effective October 1, 2022 and Proposed Rates for Effect October 1, 2023
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Electricity Consumption Tax	Energy Service Charge	Total Rate
October 1, 2022	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05196	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ 0.00046	\$ -	\$ -	\$ 0.22566	\$ 0.31304
October 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ 0.00270	\$ -	\$ 0.12582	\$ 0.22215

Calculation of 550 kWh monthly bill, by rate component:

	10/1/2022	10/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.27	\$ 0.88	2.1%	0.5%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	3.82	2.32	154.7%	1.2%
System Benefits Charge	4.75	4.98	0.23	4.8%	0.1%
Regulatory Reconciliation Adjutment	0.25	0.26	0.01	4.0%	0.0%
Pole Plant Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 61.87	\$ 66.80	\$ 4.93	8.0%	2.7%
Energy Service	124.11	69.20	(54.91)	-44.2%	-29.5%
Total	\$ 185.98	\$ 136.00	\$ (49.98)	-26.9%	-26.9%

Calculation of 600 kWh monthly bill, by rate component:

	10/1/2022	10/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 45.95	\$ 0.96	2.1%	0.5%
Transmission	\$ 14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 1.64	4.16	2.52	153.7%	1.2%
System Benefits Charge	\$ 5.18	5.43	0.25	4.8%	0.1%
Regulatory Reconciliation Adjutment	0.28	0.28	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	-	1.62	1.62	0.0%	0.9%
Electricity Consumption Tax	\$ -	-	-	0.0%	0.0%
Delivery Service	\$ 66.25	\$ 71.60	\$ 5.35	8.1%	2.7%
Energy Service	135.40	75.49	(59.91)	-44.2%	-29.7%
Total	\$ 201.65	\$ 147.09	\$ (54.56)	-27.1%	-27.1%

Calculation of 650 kWh monthly bill, by rate component:

	10/1/2022	10/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.63	\$ 1.05	2.2%	0.5%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	4.51	2.74	154.8%	1.3%
System Benefits Charge	5.61	5.88	0.27	4.8%	0.1%
Regulatory Reconciliation Adjutment	0.30	0.31	0.01	3.3%	0.0%
Pole Plant Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.60	\$ 76.43	\$ 5.83	8.3%	2.7%
Energy Service	146.68	81.78	(64.90)	-44.2%	-29.9%
Total	\$ 217.28	\$ 158.21	\$ (59.07)	-27.2%	-27.2%

Rate Changes Proposed for Effect on October 1, 2023

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

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Class	Distribution	Transmission	PPAM	System Benefits	RRA	SCRC	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	2.3%	0.0%	0.0%	0.0%	0.0%	2.3%
General Service	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	2.1%
Primary General Service	0.0%	0.0%	1.5%	0.0%	0.0%	0.0%	0.0%	1.5%
GV Rate B	0.0%	0.0%	1.8%	0.0%	0.0%	0.0%	0.0%	1.8%
Total Primary General Service	0.0%	0.0%	1.5%	0.0%	0.0%	0.0%	0.0%	1.5%
Large General Service	0.0%	0.0%	1.4%	0.0%	0.0%	0.0%	0.0%	1.4%
LG Rate B	0.0%	0.0%	4.0%	0.0%	0.0%	0.0%	0.0%	4.0%
Total Large General Service	0.0%	0.0%	1.7%	0.0%	0.0%	0.0%	0.0%	1.7%
Outdoor Lighting Rate OL	0.0%	0.0%	2.8%	0.0%	0.0%	0.0%	0.0%	2.8%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	3.6%	0.0%	0.0%	0.0%	0.0%	3.6%
Total Outdoor Lighting	0.0%	0.0%	3.0%	0.0%	0.0%	0.0%	0.0%	3.0%
Total Retail	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	2.1%

Rate Changes Proposed for Effect on October 1, 2023

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	PPAM	System Benefits	RRA	SCRC	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	1.1%
General Service	0.0%	0.0%	0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.9%
Primary General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.4%
GV Rate B	0.0%	0.0%	0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.9%
Total General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.4%
Large General Service	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.3%
LG Rate B	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	0.0%	0.0%	1.3%
Total Large General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.4%
Outdoor Lighting Rate OL	0.0%	0.0%	1.9%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	2.3%
Total Outdoor Lighting	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%
Total Retail	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.6%

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

9th Revised Page 41
 Superseding 8th Revised Page 41
 Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge 2.360¢

Stranded Cost Recovery..... 0.694¢

Issued: September 5, 2023

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

9th Revised Page 42
Superseding 8th Revised Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery.....	0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery.....	0.300¢ per kilowatt-hour

Issued: September 5, 2023

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 Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

9th Revised Page 45
Superseding 8th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.256¢

Off-Peak Hours (all other hours)0.979¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.360¢

Off-Peak Hours (all other hours)1.541¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Issued by: /s/ Douglas W. Foley
Douglas W. Foley

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Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

9th Revised Page 46
Superseding 8th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge 2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism 0.150¢ per kilowatt-hour
Transmission Charge 1.827¢ per kilowatt-hour
Stranded Cost Recovery 0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

9th Revised Page 47
Superseding 8th Revised Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

5th Revised Page 47B
 Superseding 4th Revised Page 47B
 Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
 weekdays excluding Holidays)6.456¢

Off-Peak Hours (all other hours)4.718¢

Regulatory Reconciliation Adjustment.... .0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
 weekdays excluding Holidays) 7.925¢

Off-Peak Hours (all other hours) 0.925¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: September 5, 2023

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 Douglas W. Foley

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Title: President, NH Electric Operations

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 47C
Superseding 4th Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery.....0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Issued by: /s/ Douglas W. Foley
Douglas W. Foley

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Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 47D
Superseding 4th Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery..... 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

9th Revised Page 50
 Superseding 8th Revised Page 50
 Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:		
	Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts	
Distribution Charge.....	\$12.22	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.89	
Transmission Charge	\$6.09	
Stranded Cost Recovery	\$0.73	

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 Douglas W. Foley

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Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
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Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	2.820¢
Next 1,000 kilowatt-hours	2.283¢
All additional kilowatt-hours	1.724¢
Transmission Charge	
First 500 kilowatt-hours	2.201¢
Next 1,000 kilowatt-hours	0.828¢
All additional kilowatt-hours	0.444¢
Stranded Cost Recovery	0.544¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ..	0.150¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	0.746¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.150¢ per kilowatt-hour
Transmission Charge.....	1.827¢ per kilowatt-hour
Stranded Cost Recovery.....	0.333¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge	4.295¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.161¢ per kilowatt-hour
Transmission Charge.....	2.201¢ per kilowatt-hour
Stranded Cost Recovery.....	0.992¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$ 15.65
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge	\$ 4.01
Stranded Cost Recovery.....	\$ 0.37

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.350¢
Off-Peak Hours (all other hours)	0.851¢

Stranded Cost Recovery.....	0.333¢
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Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.375¢
8-Hour, 10-Hour or 11-Hour Option 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢
10-Hour or 11-Hour Option 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 1.827¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R)0.300¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G)..... 0.333¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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 Rate GV

Demand Charges:	<u>Per Kilowatt of Maximum Demand</u>
Distribution Charges:	
First 100 kilowatts.....	\$7.20
Excess Over 100 kilowatts.....	\$6.94
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.37
Transmission Charge	\$8.15
Stranded Cost Recovery	\$0.65

Energy Charges:	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 200,000 kilowatt-hours	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery	0.408¢

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Superseding 3rd Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

- Distribution Charges:.....10.495¢
- Transmission Charges:.....11.400¢
- Regulatory Reconciliation Adjustment.....0.084¢
- Pole Plant Adjustment Mechanism.....0.518¢
- Stranded Cost Recovery Charges.....1.312¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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9th Revised Page 66
 Superseding 8th Revised Page 66
 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge.....	\$6.09
Regulatory Reconciliation Adjustment.....	\$0.05
Pole Plant Adjustment Mechanism.....	\$0.30
Transmission Charge	\$8.03
Stranded Cost Recovery	\$0.40

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....	0.559¢
Off-Peak Hours	0.473¢

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Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

- Transmission Charge..... \$3.18 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery
(For Customers whose Standard Rate is Rate GV)... \$0.32 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery
(For Customers whose Standard Rate is Rate LG)....\$0.20 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Pole Plant Adjustment Mechanism \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

- Distribution Charge..... \$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Regulatory Reconciliation Adj.\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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7th Revised Page 74
Superseding 6th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	1.613¢
Stranded Cost Recovery	1.000¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.830¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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 Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company’s facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge	1.613¢
Stranded Cost Recovery.....	1.000¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.830¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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Superseding 4th Revised Page 86-B
Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	1.613¢
Stranded Cost Recovery	1.000¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.830¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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 Superseding 87th Revised Page 41
 Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge 2.360¢

Stranded Cost Recovery 0.694¢

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NHPUC NO. 10 - ELECTRICITY DELIVERY
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98th Revised Page 42
 Superseding 87th Revised Page 42
 Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
 Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
 Transmission Charge1.827¢ per kilowatt-hour
 Stranded Cost Recovery.....0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
 Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
 Transmission Charge1.827¢ per kilowatt-hour
 Stranded Cost Recovery.....0.300¢ per kilowatt-hour

Issued: ~~August 11~~September 5, 2023

Issued by: /s/ Douglas W. Foley
 Douglas W. Foley

Effective: ~~August~~October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 202 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~87~~⁹⁸th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.256¢

Off-Peak Hours (all other hours)0.979¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.360¢

Off-Peak Hours (all other hours)1.541¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~August 11~~September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

Effective: ~~August~~October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

98th Revised Page 46
Superseding 87th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
<u>Pole Plant Adjustment Mechanism</u>	<u>0.150¢ per kilowatt-hour</u>
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder on that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~August 11~~September 5, 2023 Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August~~October 1, 2023 Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

98th Revised Page 47
Superseding 87th Revised Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~August 14~~ September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August-October~~ 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

Superseding ~~34th~~ Revised Page 47B
 54th Revised Page 47B
 Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
 weekdays excluding Holidays)6.456¢

Off-Peak Hours (all other hours)4.718¢

Regulatory Reconciliation Adjustment.... .0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
 weekdays excluding Holidays) 7.925¢

Off-Peak Hours (all other hours) 0.925¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~August 11~~ September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August~~ October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~43rd~~ Revised Page 47C
DBA EVERSOURCE ENERGY Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~August 11~~ September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August-October~~ 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~43rd~~ ^{54th} Revised Page 47D
DBA EVERSOURCE ENERGY Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery..... 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~August 11~~ September 5, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

Effective: ~~August~~October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

98th Revised Page 50
 Superseding 87th Revised Page 50
 Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts	
Distribution Charge.....	\$12.22	
Regulatory Reconciliation Adjustment.....	\$0.15	
<u>Pole Plant Adjustment Mechanism.....</u>	<u>\$0.89</u>	
Transmission Charge	\$6.09	
Stranded Cost Recovery.....	\$0.73	

Issued: ~~August 11~~ September 5, 2023

Issued by: /s/ Douglas W. Foley
 Douglas W. Foley

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

Effective: ~~August~~October 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

98th Revised Page 51
 Superseding 87th Revised Page 51
 Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours2.820¢
 Next 1,000 kilowatt-hours2.283¢
 All additional kilowatt-hours1.724¢

Transmission Charge

First 500 kilowatt-hours2.201¢
 Next 1,000 kilowatt-hours0.828¢
 All additional kilowatt-hours0.444¢

Stranded Cost Recovery0.544¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism..0.150¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery.....0.746¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: ~~August-October~~ 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

98th Revised Page 52
Superseding 87th Revised Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
<u>Pole Plant Adjustment Mechanism.....</u>	<u>0.150¢ per kilowatt-hour</u>
Transmission Charge.....	1.827¢ per kilowatt-hour
Stranded Cost Recovery	0.333¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge.....	4.295¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
<u>Pole Plant Adjustment Mechanism.....</u>	<u>0.161¢ per kilowatt-hour</u>
Transmission Charge.....	2.201¢ per kilowatt-hour
Stranded Cost Recovery	0.992¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: ~~August 11~~ September 5, 2023

Issued by: /s/Douglas W. Foley

Authorized by and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

Effective: ~~August~~October 1, 2023

Title: President, NH Electric Operations

Authorized by and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023.

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

98th Revised Page 55
 Superseding 87th Revised Page 55
 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	Single-Phase Service	Three-Phase Service
Customer Charge	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$15.65
Regulatory Reconciliation Adjustment.....	\$ 0.15
<u>Pole Plant Adjustment Mechanism.....</u>	<u>\$ 0.89</u>
Transmission Charge	\$ 4.01
Stranded Cost Recovery.....	\$ 0.37

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.350¢
Off-Peak Hours (all other hours)	0.851¢

Stranded Cost Recovery.....0.333¢

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 DBA EVERSOURCE ENERGY

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 Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.375¢
 8-Hour, 10-Hour or 11-Hour Option 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢
 10-Hour or 11-Hour Option 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 1.827¢

Stranded Cost Recovery (When service is taken
 in conjunction with Rate R) 0.300¢

Stranded Cost Recovery (When service is taken
 in conjunction with Rate G) 0.333¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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 Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$7.20
Excess Over 100 kilowatts.....	\$6.94
Regulatory Reconciliation Adjustment.....	\$0.06
<u>Pole Plant Adjustment Mechanism.....</u>	<u>\$0.37</u>
Transmission Charge	\$8.15
Stranded Cost Recovery.....	\$0.65

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery.....	0.408¢

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 Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....10.495¢
 Transmission Charges:.....11.400¢
 Regulatory Reconciliation Adjustment.....0.084¢
Pole Plant Adjustment Mechanism.....0.518¢
 Stranded Cost Recovery Charges.....1.312¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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98th Revised Page 66
 Superseding 87th Revised Page 66
 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.09
 Regulatory Reconciliation Adjustment..... \$0.05
Pole Plant Adjustment Mechanism..... \$0.30
 Transmission Charge \$8.03
 Stranded Cost Recovery..... \$0.40

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢
 Off-Peak Hours0.473¢

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 Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$3.18 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.32 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.20 per KW or KVA, whichever is applicable, of Backup Contract Demand
<u>Pole Plant Adjustment Mechanism</u>	<u>\$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand</u>

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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76th Revised Page 74
Superseding 65th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.613¢

Stranded Cost Recovery..... 1.000¢

Regulatory Reconciliation Adjustment..... 0.144¢

Pole Plant Adjustment Mechanism..... 0.830¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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 Superseding 65th Revised Page 81
 Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge	1.613¢
Stranded Cost Recovery	1.000¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.830¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~43rd~~ ^{54th} Revised Page 86-B
 DBA EVERSOURCE ENERGY Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.613¢

Stranded Cost Recovery..... 1.000¢

Regulatory Reconciliation Adjustment.....0.144¢

Pole Plant Adjustment Mechanism.....0.830¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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